



Alberta Electric System Operator

2024 Deferral Account Reconciliation

August 18, 2025

Alberta Utilities Commission

Decision 30213-D01-2025

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Proceeding 30213

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1 Decision summary

1. For the reasons discussed in this decision, the Alberta Utilities Commission approves the Alberta Electric System Operator's (AESO) request to settle its 2024 net deferral account surplus with market participants, in the amount of \$11.2 million on a final basis.

2 Introduction and background

2. The AESO is the Independent System Operator (ISO) in Alberta, charged with multiple roles. One of those roles is to provide system access service (SAS) on the transmission system through the ISO tariff. The AESO may undercollect or overcollect its forecast revenue requirement through the ISO tariff for three of its rate classes.¹ This can occur because the costs the AESO must include in its ISO tariff may change as a result of Commission decisions regarding transmission facility owner tariffs or parts of the tariff that are linked to the wholesale pool price of electricity that may differ from its forecast. Additionally, the difference between forecast and actual billing determinants that the rates in the ISO tariff are applied to may alter the AESO's collected revenue. Should the AESO undercollect or overcollect its revenue requirement through the ISO tariff, it has a deferral account in order to ensure that, on an annual basis, no profit or loss results from its operation. The current application is to reconcile the AESO's revenue and costs through the deferral account.

3. On July 31, 2025, the AESO filed the current application with the Commission requesting approval of its 2024 deferral account reconciliation (DAR) and for changes to the deferral account balances from 2020 to 2024. These reconciled variances arise between the actual costs the AESO incurred in providing SAS to market participants and the amounts recovered in rates charged to market participants for those years. The AESO requested approval of the determination and allocation of a \$11.2 million net deferral account surplus.² The AESO also requested that the Commission grant interim approval of the outstanding deferral account balance by September 5, 2025, to fulfil the objectives of prompt and accurate settlement of the outstanding balance with market participants.³

¹ Exhibit 30213-X0002, application, paragraphs 2-3 and 45. The three rate classes are Rate Demand Transmission Service (Rate DTS), Rate Fort Nelson Transmission Service (Rate FTS) and Rate Primary Service Credit (Rate PSC).

² Exhibit 30213-X0002, application, paragraph 4.

³ Exhibit 30213-X0001, PDF page 1.

4. The Commission issued notice of the application on July 31, 2025, and invited interested parties to provide a statement of intent to participate by August 14, 2025.⁴ No statements of intent to participate were filed in response to the Commission's notice.

3 Should the Commission approve the AESO's proposed 2024 deferral account reconciliation?

5. The AESO generally seeks approval for changes to rates in the ISO tariff in annual tariff updates. The rates are normally set prospectively for a given calendar year, and include a forecast set of billing determinants as well as the rates applied to the determinants. These billing determinants include the wholesale price of energy in the power pool and how much energy is expected to flow out of the transmission system. The AESO provided a list of the decisions in which the prospective rates were approved by the Commission.⁵

6. Over the course of a given year, the AESO uses a deferral account to address differences between actual costs and revenues incurred in providing SAS to market participants. The AESO uses Rider C to recover or refund accumulated deferral account balances, attempting to restore the deferral account balance to zero over the following calendar quarter. At the end of a given year, the AESO reconciles its deferral account on a retroactive basis through the DAR application.⁶

7. The AESO provided a list of the reconciliations performed in past DAR applications,⁷ and outlined Commission decisions that affected prior years by a significant amount.⁸ This application provides a first reconciliation of the 2024 deferral account balances and subsequent reconciliations for 2020 to 2024, as shown in the table below:

Table 1. Annual deferral account balances summary

Production year	(Shortfall) surplus amount (\$ million)	Reconciliation no.	Previous reconciliation application	Previous reconciliation production year cut-off date	Approved DAR methodology (Commission decision no.)
2024	9.6	1	-	-	28293-D02-2023 ⁹
2023	2.1	2	2023 DAR	Dec 31, 2023	28293-D02-2019
2022	(3.9)	3	2023 DAR	Dec 31, 2023	22942-D02-2019 ¹⁰
2021	2.2	4	2023 DAR	Dec 31, 2023	22942-D02-2019
2020	1.2	5	2023 DAR	Dec 31, 2023	22942-D02-2019
Total	11.2				

Source: Exhibit 30213-X0002, application, PDF page 5, Table 1-1.

⁴ Exhibit 30213-X0024.

⁵ Exhibit 30213-X0002, application, paragraph 8, Table 1-3.

⁶ Exhibit 30213-X0002, application, paragraphs 10-11.

⁷ Exhibit 30213-X0002, application, paragraph 12, Table 1-4.

⁸ Exhibit 30213-X0002, application, paragraph 6, Table 1-2.

⁹ Decision 28293-D02-2023: Alberta Electric System Operator, Deferral Account Reconciliation Methodology Revision, Proceeding 28293, September 26, 2023.

¹⁰ Decision 22942-D02-2019: Alberta Electric System Operator, 2018 ISO Tariff Application, Proceeding 22942, September 22, 2019.

8. The Commission accepts the calculation of the net deferral account surplus of \$11.2 million.¹¹ This includes the one-time collection or refund as required for each settlement point and/or market participant as described in the application and its appendixes, on a final basis.

4 Order

9. It is hereby ordered that:

- (1) The Alberta Electric System Operator's 2024 deferral account reconciliation application is approved as filed on a final basis.

Dated on August 18, 2025.

Alberta Utilities Commission

(original signed by)

Nicole Morter
Director, Electric and Gas Transmission Rates
On behalf of the Alberta Utilities Commission

¹¹ The AESO summarized these amounts by market participant and settlement point in tables 4-2 and 4-3 of Exhibit 30213-X0002, application, PDF pages 22-23, paragraph 85.

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
Alberta Electric System Operator (AESO)

Alberta Utilities Commission
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Commission staff F. Alonso